

Illinois' Sustainable Energy Plan

ComEd's Proposed Implementation Plan Energy Efficiency Portfolio Standard

Presentation to the Illinois Commerce Commission May 11, 2005

Today's Presentation – Details and Challenges

EEPS Timeline

EEPS Timeline Challenges

Program and RFP Approach

- Broad portfolio of programs.
 - Seek programs to cover all customer classes and a variety of end uses.
 - Continue to implement tariff-based DR programs using current ComEd channel and PJM DR framework.
 - Prefer programs with proven track records.
- Rigorous RFPs that define program deliverables but allow for innovation and creativity.
 - Bidders supply verifiable energy and demand reductions.
 - Bids could be submitted by customers, aggregations of customers, vendors, etc.
 - Multiple RFPs possible – e.g. residential energy efficiency, residential demand response, non-residential energy efficiency, non-residential demand response, and/or end uses.

Cost Recovery Approach

- ComEd may request Commission approval of a formula-rate rider based upon details in the EEPS plan.
 - Filing expected in Q1 2006.
 - ComEd will likely request expedited treatment (120 days).
 - The formula-rate rider will be populated with procurement results – effective January 1, 2007.
 - “Informational” filing will specify the rider charge.
- RFP design and administration costs incurred prior to 1/1/2007 will be accrued and amortized post-2006 per the approved mechanism.
- Contracts entered into under an approved RFP process will be considered prudent for cost recovery.
- Results of the RFPs will be reported to the ICC.

Next Steps

- Design RFP process.
- Design measurement and verification process.
- Select program tracking system.
- Draft RFPs.
- Develop standard contracts.
- Develop EEPS cost recovery system.

- Consult with ICC on development of evaluation process and organization.